

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or  
operations suspended

5/6-8-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

OW..... VW..... TA.....

ST GW..... OS..... PA.....

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No. )

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

*Lithologic Log*

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

April 5, 19 57

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 568.8 ft from (N) line and 156.7 ft. from (E) line of Sec. 13, Twp. 17S, R. 23 E, SLB&M, Westwater (Meridian) (Field or Unit) on or about 15th day of April 1957.  
(County)

LAND: Fee and Patented ( )  
State ( )  
Lease No. \_\_\_\_\_  
  
Public Domain (X)  
Lease No. 071893

Name of Owner of Patent or lease J.E.Wetherell  
Address 907 Walker Bank Building CR 76183  
Salt Lake City, Utah DA 25547

Is location a regular or exception to spacing rule? exception Has a surety bond been filed? Yes With whom? Federal Area in drilling unit Subject to Test  
(State or Federal)  
Elevation of ground above sea level is 5680.7 ft. All depth measurements taken from top of K.B. elevation not yet determined which is \_\_\_\_\_ ft. above ground.  
(Derrick Floor, Rotary Table or Kelly Bushing)  
Type of tools to be used Rotary. Proposed drilling depth 5600 ft. Objective formation is Entrada.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depth & Number of Sacks
<u>10 3/4</u>	<u>40 lb.</u>		<u>200</u>			

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and believe, true, correct, and complete.

Approved for unorthodox location By OIL, INCORPORATED  
Date April 15 1957 By James E. Wetherell Manager  
(Title or Position)  
By Clara B. Feight OIL, INCORPORATED  
(Company or Operator)  
Title Secretary Address 901 Walker Bank Bldg  
Salt Lake City, Utah

INSTRUCTIONS

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of forms for remarks.

APR 9 1957

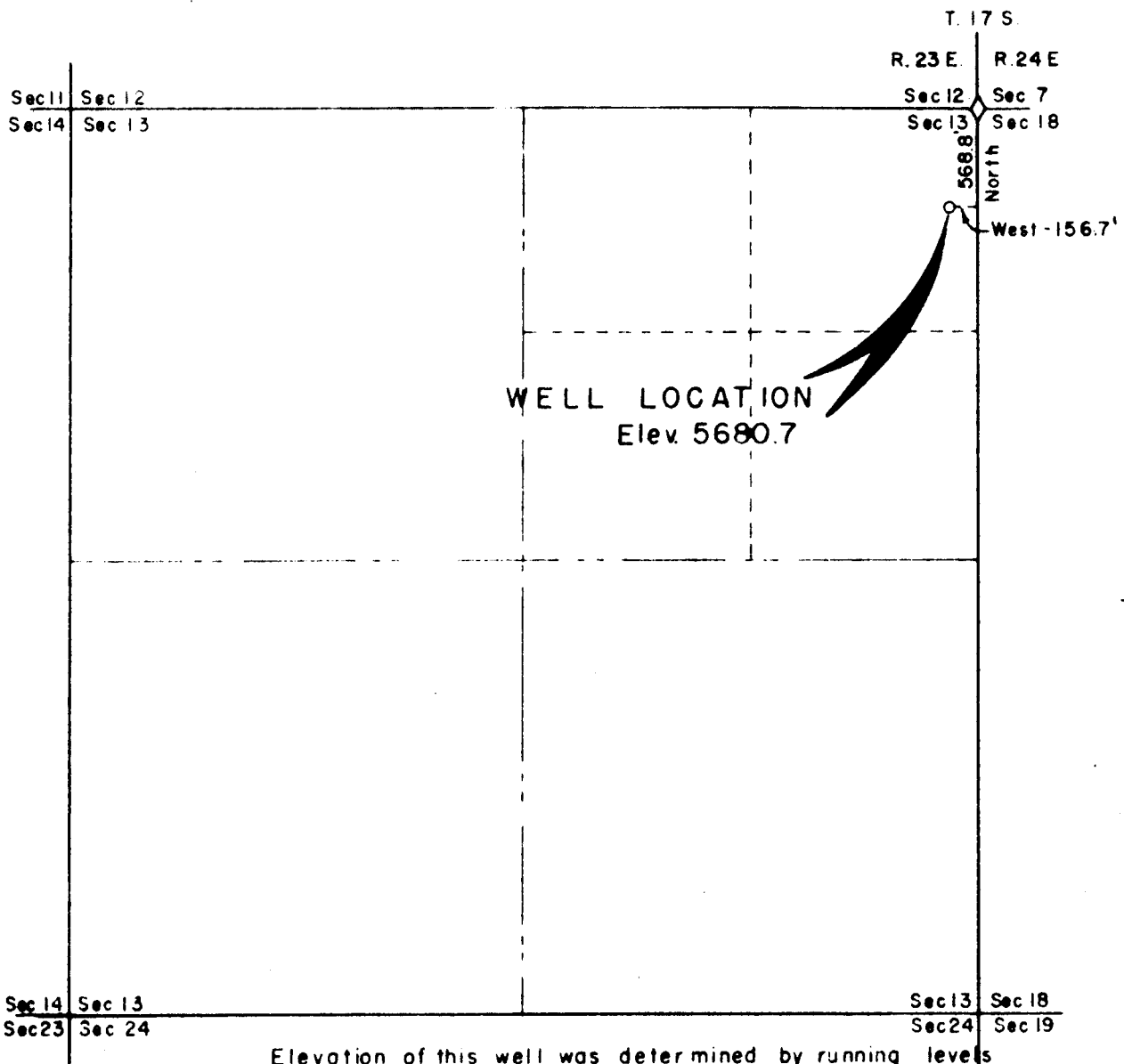
**Remarks:**

This location is closer to a boundary of a legal subdivision than is usual practice in the industry for reasons of accessibility only. The location was chosen as the best from a geological standpoint of those areas within the lease boundaries which are reasonably accessible.

The enclosed plat shows that this location is not unreasonably close the the boundaries of the leased land.

*James E. Withnell*

S 13, T 17 S, R 23 E of S. L. B. & M.



Elevation of this well was determined by running levels from Western States Oil & Metal Well - Federal No. 1 (Elev. 5065) to this well. Loop not returned.

Bearings determined by direct solar observation.

I, John C. Shepherd, do hereby certify that this plat was plotted from notes of a survey made under my supervision, and having been completed July 30, 1956.

*John C. Shepherd*  
Registered Engineer - Land

JIM WETHERALL  
OIL, INC.

WELL LOCATION  
T. 17 S., R. 23 E. of S. L. B. & M.  
NE 1/4 of NE 1/4, SECTION 13  
GRAND COUNTY, UTAH

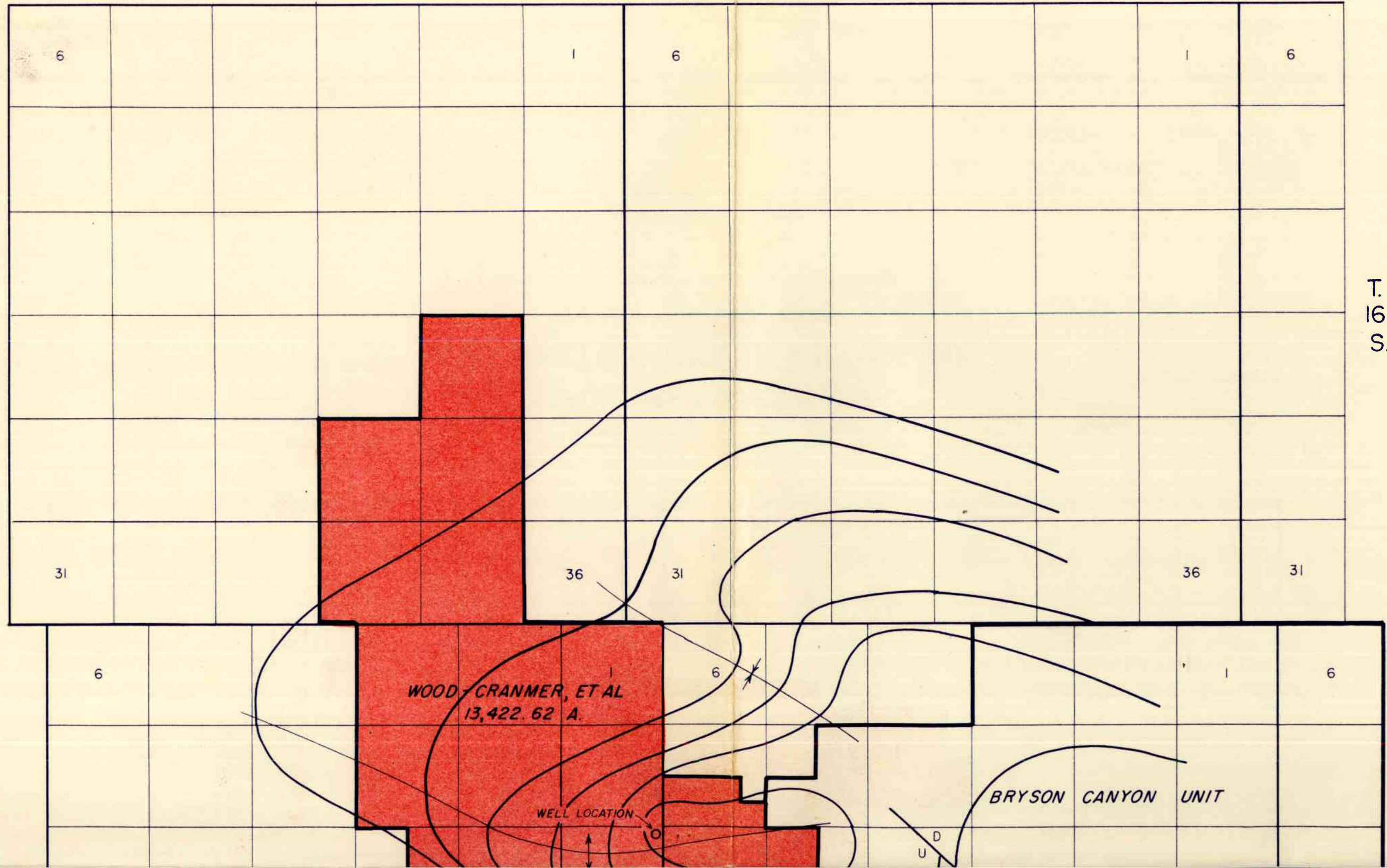
SCALE 1" = 1000'

JULY 30, 1956

R. 23 E.

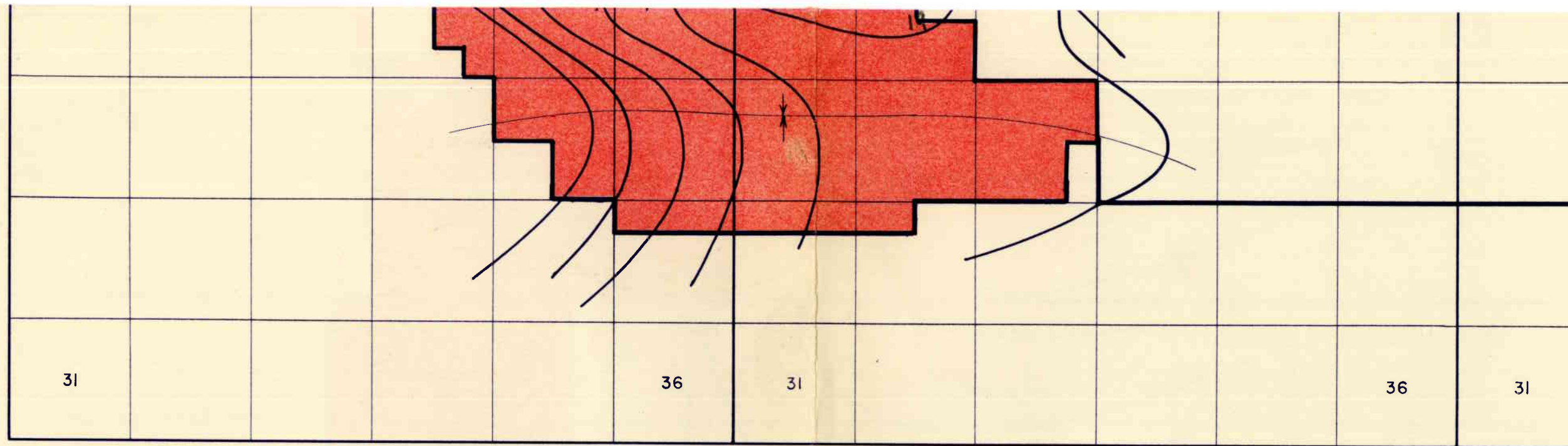
R. 24 E.

T. 16 S.





T.  
17  
S.



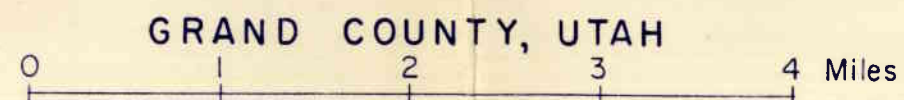
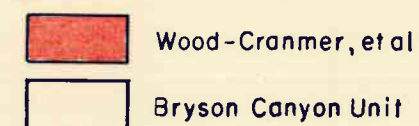
Structure Information from:

East Section - USGS Bulletin 852.

Central Section - Field Reconnaissance  
by WHH Cranmer

West Section - Airphoto Interpretation.

# STRUCTURE CONTOUR MAP WESTWATER CREEK ANTICLINE



WSM Co.

Memo for File:

On April 13 '57 I visited the proposed site for drilling well No. 1 Sec 13-17S-R23E Westwater Area, Grand Co., Utah in Company with Don Russell, Dist Eng U.S.G.S. for the purpose of determining justification on granting exception to irregular location as applied for by Oil. Inc April 5 1957.

The location as applied for is situated in a narrow Canyon, but deep, and to require its shift to conventional location would be next to impossible as a drilling site, and inaccessible.

Therefore, it is recommended that exception be granted as applied for

April 15, 1957

C. Hauptman  
Petroleum Engineer.



April 15, 1957

Oil, Incorporated  
901 Walker Bank Building  
Salt Lake City, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 568.8 feet from the north line and 156.7 feet from the east line of Section 13, Township 17 South, Range 23 East, SLBM, Grand County.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CRF:en

cc: Don Russell, Dist. Eng.  
USGS, Federal Building  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Revised Form No. 42-N75-1  
Approval expires 12-31-57

State **Utah**  
County **Grand**  
Field **Albion**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

The following is a correct report of operations and production (including drilling and production) for the month of **June**, 19**57**.

Agent's address **907 Walker Bank Bldg.  
Salt Lake City, Utah**

Company **Oil, Incorporated**  
Signed **[Signature]**  
Agent's title **Field Superintendent**

WELL NO.	WELL RANGE	WELL NO.	WELL RANGE	BARRELS OF OIL	GRAVITY	WELL NO.	WELL RANGE	WELL NO.	WELL RANGE	REMARKS
13	175 23E	1	0	0	-	0	0	0	none	Testing gas now TD 5167' PR 4476'

NOTE.—There were **no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**OIL INCORPORATED**

901-904 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

July 9, 1957

State of Utah  
Oil and Gas Conservation Commission  
Salt Lake City 14, Utah

Attention: Mr. Cleon B. Feight, Secretary

Dear Mr. Feight:

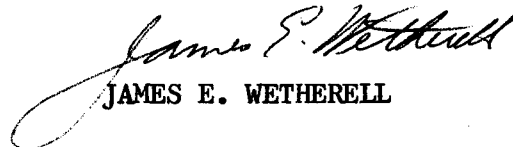
I enclose a copy of the Federal Government form 9-330 "Log of Oil or Gas Well", covering the drilling of Oil Inc., et al, #1 Gov't, in Section 13, Township 17 South, Range 23 East, Grand County, Utah.

Accompanying this log are copies of the Electric Log and Micro Log of this well.

In addition, I am enclosing a copy of the drilling history, which includes Lithologic Log and drill stem test results, as well as completion information.

We request that the information contained herein be kept confidential until released by notice in writing by an authorized agent of our company.

Very truly yours,

  
JAMES E. WETHERELL

JEW:jw  
Encls.

U. S. LAND OFFICE ~~Salt Lake City~~  
SERIAL NUMBER U-071893  
LEASE OR PERMIT TO PROSPECT Fed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Company Gil Inc. Address 907 Walker Bank Bldg., Salt Lake  
Lessor or Tract Federal City, Utah Wildcat State Utah  
Well No. 1 Sec. 13 T 17S R 23E Meridian S.L.M. County Grand  
Location 568.8 ft. <sup>(N.)</sup> of N Line and 156.7 ft. <sup>(E.)</sup> of E Line of Sec. 13 Elevation 5690 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 5 1951 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 26, 1957 Finished drilling June 8, 1957

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4444 to 4463 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 5141 to 5167 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 50 2111508 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 1/4"	40#	10	J-55	220	Float				Surface pressure
5 1/2"	51.5#	8	J-55	5182	Float collar				Surface pressure
HISTORY OF OIL ON CYS WELL									
							10-43001-5	8"	COAST GUARD BUILDING OFFICE

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	204	125	Halliburton	14#	
5 1/2	5167	200	Halliburton	10.4#	

## PLUGS AND ADAPTERS

Heaving plug—Material ~~Baker Bridge Plug~~ Length 21 Depth set 476

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Casing					
10 3/4	204	125	Halliburton	14#	
5 1/2	5167	200	Halliburton	10.4#	

## PLUGS AND ADAPTERS

Heaving plug—Material ~~Baker Bridge Plug~~ Length ~~21~~ Depth set ~~4476~~

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from ~~0~~ feet to ~~5167~~ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing ~~shut in 6/8~~, 19~~57~~

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours ~~testing~~ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_Rock pressure, lbs. per sq. in. ~~1155 from D.S.T.~~

## EMPLOYEES

~~G. Hetherington~~, Pusher \_\_\_\_\_, Driller ~~K. Cooper~~, Driller~~A. Jennings~~, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	370	370	Mesa Verde
370	690	320	Buck Tongue (Mancos)
690	810	120	Castlegate
810	<del>4268</del>	<del>3450</del>	Mancos
4268	4325	67	Dakota Silts
4325	4468	143	Dakota
4468	4495	27	Morrison Cedar Mtn. Member
4495	4520	25	Buckhorn Member
4520	4845	325	Brushy Basin Member
4845	5141	296	Salt Wash Member
5141	5167	26	Entrada

GWS

JWS

JOINT MEET

[OVER]

FORMATION

16-43094-4

FORMATION RECORD—CONTINUED

LOGS WORK

SHOOTING RECORD					
Shot	Size	Depth	Depth	Depth	Depth
1	2 1/2"	10'	10'	10'	10'
2	2 1/2"	10'	10'	10'	10'
3	2 1/2"	10'	10'	10'	10'
4	2 1/2"	10'	10'	10'	10'
5	2 1/2"	10'	10'	10'	10'
6	2 1/2"	10'	10'	10'	10'
7	2 1/2"	10'	10'	10'	10'
8	2 1/2"	10'	10'	10'	10'
9	2 1/2"	10'	10'	10'	10'
10	2 1/2"	10'	10'	10'	10'

### HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Date	Spud	Depth	Mark	Amount	Kind of shoe	Cut and pulled from	From	To	Purpose
4/26/57	Spud	10'							

Date	Spud	Depth	Mark	Amount	Kind of shoe	Cut and pulled from	From	To	Purpose
5/1/57	Set 204' 10 3/4"	40'							Surface casing w/ 125 sks; circulated cement to surface
6/7/57	Completed drilling to 5167 T.D.								
6/7/57	Ran logs E <sub>40</sub> S <sub>1</sub> Micro								
6/8/57	Ran 5167' 13 1/2" 15.5# J-55								production string w/ 200 sks regular cement
6/13/57	Ran Gamma Neutron, perf. Estrada 5144 - 60'								
6/21/57	Set Baker wire line Bridge plug 4 1/2", perforate Dakota 4443 1/2 - 58 1/2								w/ 2 jets 2 bullets/foot

6/22/57 Placed Dakota 5000 gal diesel, 5000 sand, 1350# Nuogel

6/25/57 Well swabbed shut in for gauge

The information given herein is a complete and correct record of the well and all work done thereon.

Location: \_\_\_\_\_ of \_\_\_\_\_ line and \_\_\_\_\_ of \_\_\_\_\_ type of \_\_\_\_\_

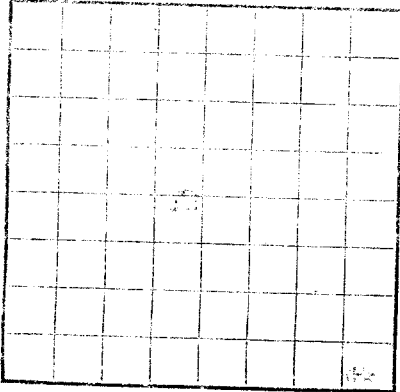
Well No.: \_\_\_\_\_

Geological Section: \_\_\_\_\_

County: \_\_\_\_\_

Field: \_\_\_\_\_ State: \_\_\_\_\_

Address: \_\_\_\_\_



## LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
UNITED STATES

PLEASE OR PERMIT TO PROCEED  
SERIAL NUMBER  
U. S. LAND OFFICE  
APPROVED BY 15-31-60  
Budget Bureau No. 43-13324

July 10, 1957

Re: Well No. Gov't 1, Sec. 13,  
T. 17 S, R. 23 E, Grand  
County, Utah

Oil Incorporated  
901-904 Walker Bank Building  
Salt Lake City 1, Utah

Attention: James E. Wetherell

Gentlemen:

This is to acknowledge receipt of Form 9-330, Log of Oil  
or Gas Well, and the Electric, Micro, and Lithologic Logs  
and the completion information on the above mentioned well.

Thank you very much.

As per your request, we will keep the information confident-  
ial until November 11, 1957, or until we are notified in  
writing by an authorized agent of your company to release it.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT  
SECRETARY

CBF:cn



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instruction  
verse side)

ATE\*  
re

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC 071893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Columbus Co., A division of W. R. Grace & Co.

3. ADDRESS OF OPERATOR

Three Park Central, Suite 200, 1515 Arapahoe, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.  
See also space 17 below.)  
At surface

568.8' S of N line and 156.7' W of E line of Sec. 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5690 KB

7. UNIT AGREEMENT NAME

Westwater

8. FARM OR LEASE NAME

9. WELL NO.

No. 1 Govt

10. FIELD AND POOL, OR WILDCAT

Westwater

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T17S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED WORKOVER PROCEDURE.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/9/77

BY: \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

District Superintendent  
Southern Rockies Division

DATE 8/9/77

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## WORKOVER PROCEDURE

GOVERNMENT #1  
Westwater Horse Point  
Grand County, Utah

1. MIR and load hole w/2% KCL water. POOH w/2" EUE tubing.
2. P.U. 4-3/4" Mill, DC's - drill out bridge plug @ 4478 and clean out to PBTD 5167  $\pm$ . POOH.
3. Run cement bond log from 5167  $\pm$  to 4200  $\pm$  (calculate to cement).
4. Run GR-CNL and TDT logs from 5167  $\pm$  to 4400'.
5. Set CIBP @ 5130 (above Entrada perms 5144-50) CAP w/cement.
6. RIH w/PKR and 2-3/8 tubing. Frac treat Dakota perms 4443-58 w/20,000 gal. gel 2% KCL water and 20,000 lbs. sand, nitrogen and foaming surfactant.
7. Flow and test.
8. POOH w/tubing and PKR..
9. Perforate w/casing gun 2 SPF possible productive Morrison Interval 4682-88.
10. RIH w/PKR and break down perms 4682-88.
11. Swab and test.
12. POOH w/tubing and PKR.
13. Perforate w/casing gun 2 SPF possible productive salt wash intervals 4850-58 and 4870-76.
14. RIH w/PKR and break down perms w/acid and ball sealers.
15. Swab and test.
16. Pull PKR to 4500'  $\pm$  and frac treat perms 4682-88, 4850-58, 4870-76, with 20,000 gal. gel 2% KCL water and 20,000 #'s sand.
17. Swab and clean up well.
18. Based on commercial production of dry gas complete with a Parker set at 4600'  $\pm$  w/2" tubing and appropriate blast joints. Produce Dakota perms 4443-58 via CSG Annulus and Morrison and salt wash perms 4682-4876 via tubing.
19. Based on commercial production of wet gas from perms, or low volumes and requiring a vent string complete as above w/2-1/16 IJ tubing and 1-1/4" vent string or two 1-1/2" strings.

WELL BORE DATA

GOVERNMENT #1

10-3/4 set @ 204' w/125 sacks cement - 5-1/2 15.5# set @ 5167 w/200 sacks  
cement top 4200 ±. Producing perfs 4443-58. Bridge plug set @ 4478. 2" EUE  
tubing set to 4437 (no PKR).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 81-0718 & 893/42-004011

42-013696-A

Communitization Agreement No. 91-004737-A

Field Name Westwater

Unit Name Westwater

Participating Area Dakota

County GRAND State UTAH

Operator POLUMBUS PETROLEUM CORPORATION

A subsid. of W.R. GRACE & CO.

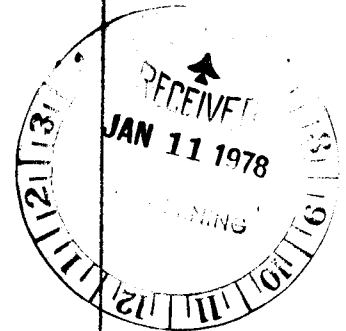
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of  
November, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & H of 14	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
G-1	NENE 13	17S	23E	PGW	0	None	0		Workover
D-2	NWNE 18	17S	24E	GSI	0				
M-3	NWNW 7	17S	24E	PGW	35	None	10,498		



Oil none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		10,498	35
*Produced		10,498	
*Sold			
*Spilled or Lost		0	
*Flared or Vented		0	
*Used on Lease		0	0
*Injected		0	0
*Surface Pits		0	35
*Other (Identify)		0	0
*On hand, End of Month		1074	
*API Gravity/BTU Content			

Authorized Signature: Linda D. Dean

Address: Three Park Central  
1515 Arapahoe  
Denver, Colorado 80202

Title: Production Ass't

Page \_\_\_\_\_ of \_\_\_\_\_

J. C. THOMPSON  
INDEPENDENT OIL OPERATOR  
410 - 17TH STREET, SUITE 1305  
DENVER, COLORADO 80202

DIVISION OF  
OIL, GAS & MINING

February 23, 1984

STATE OF UTAH  
NATURAL RESOURCES  
OIL, GAS & MINING  
4241 State Office Building  
Salt Lake City, UT 84114

ATTN: Claudia Jones,  
Well Records Specialist

RE: Wells currently  
operated in Utah

Dear Claudia:

I recently submitted under separate cover a list of all wells which we operate in the state of Utah. Most of those wells are currently producing.

Pursuant to that list, I am now sending a list of wells which are located in Utah under our supervision but not producing at this time.

This should complete your request. If I can be of further assistance, please notify me at the above number or address.

Sincerely,

*Sandie S. Brown*

Sandie S. Brown  
Secretary

Enclosure

/ssb

#769 (2) T/A  
NWSE Sec. 3-T19S-R21E  
Grand County, UT

#E3 GSI  
NENW Sec. 17-T17S-R24E  
Grand County, UT

#E5 GSI  
NWNE Sec. 18-T17S-R24E  
Grand County, UT

G-1: *Fed #1* GSI  
NENE Sec. 13-T17S-R23E  
Grand County, UT

D-2 GSI  
NWNE Sec. 18-T17S-R24E  
Grand County, UT

E4 GSI  
SENE Sec. 14-T17S-R23E  
Grand County, UT

C-9-10 GSI  
SWSE Sec. 10-T17S-R23E  
Grand County, UT

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92041018	M-2 17S. 23E. 12	06	03	<u>1</u>	10/85	<u>0800</u>
92050017	HORSE POINT UNIT M-7 17S. 24E. 4	06	03	<u>1</u>	10/85	<u>1100</u>
92259013	WESTWATER #3 17S. 23E. 13	06	03	<u>2</u>	10/85	<u>1000</u>
92263010	FEDERAL D-1 17S. 23E. 11	06	03	<u>2</u>	10/85	<u>1100</u>
92037010	E-5-E 17S. 24E. 18	06	03	<u>5</u>	11/85	<u>0900</u>
92036017	E-2-M 17S. 24E. 7	06	03	<u>5</u>	11/85	<u>1000</u>
92040011	M-1 17S. 23E. 1	06	03	<u>5</u>	11/85	<u>1300</u>
92108015	WESTWATER M-15 17S. 23E. 2	06	03	<u>7</u>	11/85	<u>1000</u>
92051013	SEGUNDO #2 16S. 21E. 33	06	03	<u>3</u>	12/85	<u>1100</u>
92052010	SEGUNDO #23-4 17S. 21E. 4	06	03	<u>3</u>	12/85	<u>1300</u>
92053016	MOUNRIDGE #31-15 16S. 21E. 15.	06	03	<u>4</u>	12/85	<u>1100</u>
92262014	FEDERAL C-1 17S. 23E. 12	06	03	<u>6</u>	12/85	<u>0900</u>
92301010	WESTWATER #5 17S. 24E. 18	06	03	<u>6</u>	12/85	<u>1100</u>
92039013	E-3-M 17S. 24E. 17	06	07	<u>9</u>	10/85	<u>0830</u>
92042014	M-3 17S. 24E. 7	06	07	<u>9</u>	10/85	<u>1000</u>
92043013	FEDERAL #1 17S. 23E. 13	06	07	<u>9</u>	10/85	<u>0930</u>
92048012	HORSE POINT UNIT M-4 17S. 24E. 6	06	07	<u>10</u>	10/85	<u>1000</u>
92049019	HORSE POINT UNIT M-6 16S. 24E. 32	06	07	<u>10</u>	10/85	<u>0900</u>



J. C. THOMPSON

INDEPENDENT OIL OPERATOR  
6500 SOUTH QUEBEC, SUITE 210  
ENGLEWOOD, COLORADO 80111

June 22, 1993

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center; Suite 350  
355 W. North Temple  
Salt Lake City, UT 84180

Re: P&A Sundry Notices  
Westwater C-5  
Westwater Govt #1  
Westwater E-4  
Grand County, Utah

Gentlemen:

Enclosed for your approval are Sundry Notices (filed in duplicate) for the captioned wells. We desire to plug and abandon these wells in mid-July. Please return one approved copy to the letterhead address.

Thank you in advance for your immediate attention to this request.

Sincerely,  
J.C. THOMPSON

*Brenda K. Mayland*  
Brenda K. Mayland

Enclosures

RECEIVED

JUN 24 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:  
J.C. THOMPSON

3. Address and Telephone Number:  
6500 S. OUEBEC: #210: ENGLEWOOD, CO 80111 (303) 220-7772

4. Location of Well

Footages: 569' FNL, 157' FEL

QQ, Sec., T., R., M.: Sec. 13-T17S-R23E

5. Lease Designation and Serial Number:  
SL-071893

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
Westwater

8. Well Name and Number:  
Govt #1

9. API Well Number:  
43-019-15648

10. Field and Pool, or Wildcat:  
Dakota

County: Grand

State: UT

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- ☒ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Approximate date work will start 7-20-93

### SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Intend to P&A and restore location as required.
2. Set 50 sx cement plug on top of fish @ 3906' to isolate Dakota. (Plug @ 4388', PBD 4476')
3. Fill production casing with mud to 100' and set 25 sx plug to 10' below surface
4. After waiting at least 3 days, set surface market inside 10 sx plug in surface casing annulus.

RECEIVED  
OIL, GAS AND MINING

DATE: 6-24-93

BY: J.C. Thompson

JUN 24 1993

DIVISION OF

OIL, GAS & MINING

13.

Name & Signature: J.C. Thompson

Title: Operator

Date: 6-22-93

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
J. C. Thompson

3. Address and Telephone No.  
5000 S. Quebec; #640; Denver, CO 80237; (303) 220-7772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
569' FNL, 157' FEL, Sec 13-T17S-R23E

5. Lease Designation and Serial No.  
SL-071893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Westwater

8. Well Name and No.  
Govt #1

9. API Well No.  
43-019-15648

10. Field and Pool, or Exploratory Area  
Dakota

11. County or Parish, State  
Grand, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

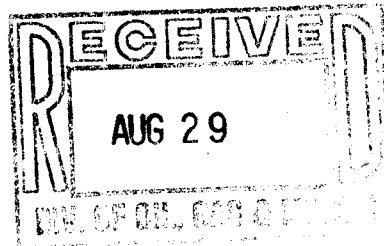
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was plugged November 9, 1993

See attached Cementing Affidavit report from Monument Well Service Co.

RECEIVED  
1046 DISTRICT OFFICE  
94 JAN - 7 AM 8:21  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



14. I hereby certify that the foregoing is true and correct

Signed Brenda K. Mayland

Title Office Manager

Date 1-5-94

(This space for Federal or State office use)

Approved by William C. Hunge

Title Associate District Manager

Date 1/24/94

Conditions of approval, if any:

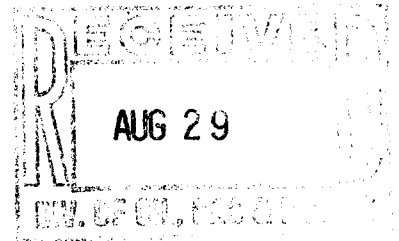
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DATE November 9, 1993

CEMENTING AFFADAVIT

PULLING & PLUGGING REPORT



Company J. C. Thompson

Lease Westwater Well # Gov't. #1

Section 13 Township 17S Range 23E Unit \_\_\_\_\_ County Grand

-0- Ft. of -0- Casing Recovered

-0- Ft. of -0- Casing Recovered

PLUGS SET

1. Set 40 sk plug in 1½ x 5½ annulus from 3906 Ft. to 3556 Ft.
2. Set 20 sk plug in 1½ tubing from 3906 Ft. to surface Ft.
3. Set 85 sk plug in 5½ x 10 3/4 annulus from 261 Ft. to surface Ft.
4. Set 10 sk plug in 1½ x 5½ annulus from 90 Ft. to surface Ft.
5. Set \_\_\_\_\_ plug in \_\_\_\_\_ from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.
6. Set \_\_\_\_\_ plug in \_\_\_\_\_ from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.
7. Set \_\_\_\_\_ plug in \_\_\_\_\_ from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.
8. Set \_\_\_\_\_ plug in \_\_\_\_\_ from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

By   
MONUMENT WELL SERVICE CO.

J. C. Thompson  
Well No. Govt. 1  
NENE Sec. 13, T. 17 S., R. 23 E.  
Grand County, Utah  
891004737A Westwater Unit (Lease SL-071893)

CONDITIONS OF APPROVAL

Contact Rich McClure of the Bureau of Land Management, Grand Resource Area at (801) 259-8193 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Grand Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.

